

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 600,413	—	1,053,119	-983	-332,503	10,973	0	1,309,073	1	0	755,090
Natural Gas Liquids and LRGs	198,046	79,507	21,566	—	-870	-542	—	37,644	8,597	252,550	69,474
Pentanes Plus	29,940	—	9,013	—	-48	-15	—	18,539	0	20,381	5,624
Liquefied Petroleum Gases	168,106	79,507	12,553	—	-822	-527	—	19,105	8,597	232,169	63,850
Ethane/Ethylene	74,756	3,047	5	—	19,488	-2,906	—	0	0	100,202	17,670
Propane/Propylene	57,969	62,803	5,665	—	-20,697	533	—	0	7,374	97,833	26,596
Normal Butane/Butylene	10,315	13,162	5,291	—	1,255	2,066	—	6,923	1,223	19,811	15,664
Isobutane/Isobutylene	25,066	495	1,592	—	-868	-220	—	12,182	0	14,323	3,920
Other Liquids	20,820	—	51,168	—	-30,077	8,348	—	29,434	6,734	-2,605	67,018
Other Hydrocarbons/Oxygenates	26,077	—	25	—	0	1,450	—	21,343	3,309	0	5,961
Unfinished Oils	—	—	41,735	—	107	5,857	—	38,591	0	-2,606	44,647
Motor Gasoline Blend. Comp.	-5,257	—	9,408	—	-30,184	1,041	—	-30,499	3,425	0	16,390
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	-1	0	1	20
Finished Petroleum Products	5,527	1,386,770	51,225	—	-681,027	-7,392	—	—	118,358	651,529	120,263
Finished Motor Gasoline	5,527	627,916	3,175	—	-382,289	-4,126	—	—	20,087	238,367	43,999
Reformulated	—	116,146	905	—	-59,159	-463	—	—	278	58,077	9,609
Oxygenated	2,691	2,075	0	—	0	0	—	—	1	4,765	0
Other	2,836	509,695	2,270	—	-323,130	-3,663	—	—	19,809	175,525	34,390
Finished Aviation Gasoline	—	1,478	0	—	-723	-51	—	—	0	806	376
Jet Fuel	—	132,231	253	—	-108,244	101	—	—	3,637	20,502	13,245
Naphtha-Type	—	0	0	—	0	0	—	—	732	-732	0
Kerosene-Type	—	132,231	253	—	-108,244	101	—	—	2,905	21,234	13,245
Kerosene	—	5,371	0	—	-132	-120	—	—	16	5,343	584
Distillate Fuel Oil	—	309,944	595	—	-175,494	-4,689	—	—	15,097	124,637	27,287
0.05 percent sulfur and under	—	226,826	3	—	-125,035	-1,988	—	—	8,540	95,242	20,420
Greater than 0.05 percent sulfur ...	—	83,118	592	—	-50,459	-2,701	—	—	6,557	29,395	6,867
Residual Fuel Oil	—	55,757	5,344	—	-5,029	2,209	—	—	29,746	24,117	13,580
Petrochemical Feedstocks ^e	—	62,974	39,485	—	71	-291	—	—	0	102,821	2,359
Special Naphthas	—	6,331	635	—	-402	-48	—	—	1,892	4,720	1,533
Lubricants	—	18,900	19	—	-5,194	-2,479	—	—	4,646	11,558	4,675
Waxes	—	1,756	43	—	0	-140	—	—	246	1,693	454
Petroleum Coke	—	75,336	1,536	—	0	1,818	—	—	42,622	32,432	6,835
Asphalt and Road Oil	—	22,946	140	—	-3,570	511	—	—	361	18,644	4,919
Still Gas	—	58,700	0	—	0	0	—	—	0	58,700	0
Miscellaneous Products	—	7,130	0	—	-21	-87	—	—	8	7,188	417
Total	824,806	1,466,277	1,177,078	-983	-1,044,477	11,387	0	1,376,151	133,689	901,474	1,011,845

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."